Case Number

0600-0539	
Case Title: Team, Inc.	Reporting Office: Dallas, TX, Area Office
Subject of Report:	Activity Date:
Interview 1	May 4, 2010
Reporting Official and Date:	Approving Official and Date:
, SA 15-JUL-2010, Signed by , SA	, SAC 20-JUL-2010, Approved by SAC
SYNOPSIS 05/04/2010 - On 05/04/10, at approximately 5:10 pm, Sp interviewed at the provided details regarding previous employment as a Leak Detection and Repair monitoring for Team Industristated was familiar with the practice of "punching in,"	n performing al Services in Borger, TX.
DETAILS Special Agent provided the following a	report:
On 05/04/10, at approximately 5:10 pm, Special Agents interviewed	and
was advised of the purpose of the interview and consented to the interview and provided the fo	*
verified that previously worked as a Leak I Control Specialist (ECS) for Team Industrial Services (TTX. noted was sent to Team's corporate training school for one week	Geam) located at 610 N. Florida St, Borger, said
said the training consisted of final also had to pass twenty written tests administered by working in the field. Said finished the testion and the job training program.	
	, a senior ECS worked at rors or mistakes while working. orked individually and only received at the
said Team sent a small crew of four to five EQ	CSs to a refinery, noting the crew worked

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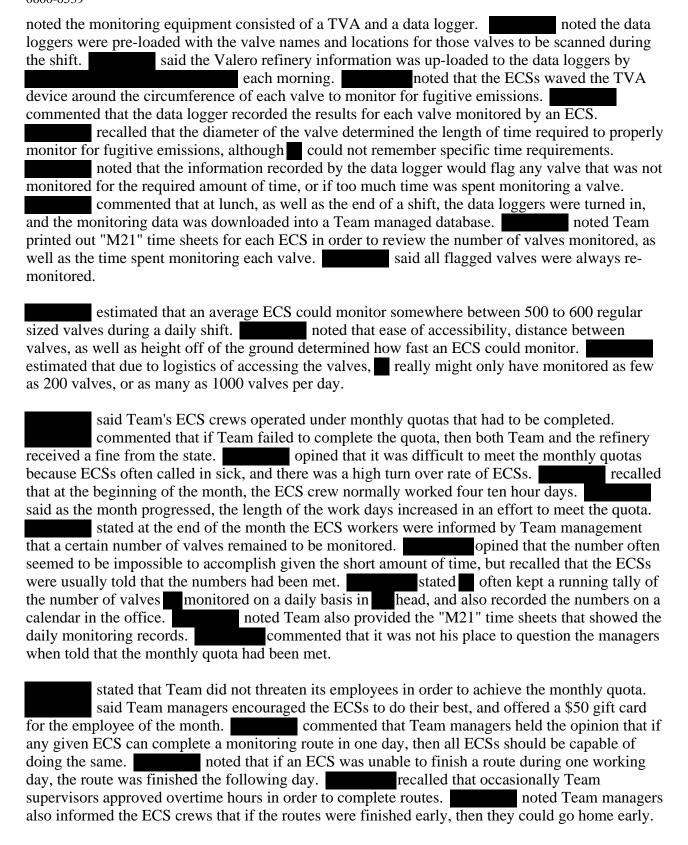
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to monitor the valves in predetermined sections within the refinery on a daily basis.

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acknowledged that knew what the phrase "punching in" meant, explaining that it was clicking the data logger without using the TVA to legitimately monitor a valve for fugitive emissions. said ECSs would "punch in" in order to appear that they were monitoring, but denied ever doing so offered that an ECS might "punch in" if a valve was in a difficult location to reach, or due to extremely hot or cold weather. commented that when first started working for Team, the punishment for anyone caught "punching in" was the issuance of a written warning by management. noted that Team eventually adopted a zero tolerance policy toward "punching in," and that ECSs were fired if caught. Team went to its zero tolerance after an ECS was caught sitting in his vehicle at the refinery "punching in"
said was aware that Team used to perform LDAR services at the relayed that he heard rumors that Team ECSs reported to the refinery at 7:00 am each morning, but would then leave the premises because the refinery did not have an ID scanner. noted that the ECSs were claiming to have worked a full day, but in reality performed very little monitoring. said this cost a lot of money, and Team eventually lost the LDAR contract. commented that Team employees both worked at and afterwards were transferred to other divisions within Team. said is currently a works in Team's
stated learned about "punching in" from former Team ECS said witnessed "punching in" and asked him what was doing. commented that was fired for an unspecified "mishap" that occurred on out of town monitoring route. noted that said was known to "punch in." noted that sometimes found evidence that a previous ECS "punched in" a valve, while monitoring the valve. stated that Team managers tasked with watching for other employees "punching in." noted he stood nearby the ECS crew and pretended to be reviewing piping diagrams while watching the monitoring activities.
noted before, Team began to utilize new TVA and data logger units. said the new data loggers have a screen that displays a photograph of the valve to be monitored. Additionally, noted that the data loggers also have GPS units.
said Team conducted internal audits of its ECS crews shortly before noted was working at the at the time. said group was honored as being the best ECS crew that was audited that year. noted crew identified and corrected problems created by previous Team ECS crews working at the refinery. commented that crew did things "by the book." Indicate the contract with Team.
was the last day worked for Team. said for a stated entered the refinery without signing in, which is a safety violation.

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Case Number **Investigative Activity Report** 0600-0539 in the day. saw and Team ECS sitting in vehicle at the refinery. commented that was warned previously about sitting in vehicle. said Team agreed to that during extreme cold or heat, it was easy to stay in the vehicle because ECSs wore Nomex suits. said that a Team ECS did not have the authority to delete a valve from the data logger explained that the ECS took note of valves that were unable to be located, and records. at the end of the month additional attempts to find the valve were made.

employees also attempted to find the valves before the decision to remove a valve from a

monitoring route was made.

said Team ECSs were authorized to attempt to repair leaking valves when found, but were not authorized to replace the valves.

said if the amount of fugitive emissions tripped the data logger's alarm, then the ECS would turn the nut on the valve's packing one quarter turn.

commented that the valve was monitored a second time to verify whether or not tightening the nut had stopped the leak.

paperwork documenting the second check and the parts per million (ppm) reading was submitted to the Team Data Processor.

stated that for valves that continued to leak, a work order was submitted to the refinery to repair the valve.

said for valves the refinery was unable to repair, Team's valve repair division was hired to complete the repairs.

commented that if the "M21" daily time sheet showed 30 valves that all had the same ppm reading, then the 30 valves would have to be monitored a second time.

opined that the "M21" was reviewed to determine whether anyone was suspected of "punching in."

also noted that the data loggers would flag the monitoring of a valve on which either too little time; or too much time was spent.

commented that

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noted former

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